EDP, S.A.

EDP, S.A.'s rating reflects its well-diversified business profile and high revenue visibility stemming from its regulated operations, balanced integration of its generation and supply businesses and a largely long-term contracted business of renewable operations. EDP's renewable capacity expansion in the US still entails execution risk, despite lower targets, progress in projects with contracted returns and a sound local procurement strategy.

Fitch Ratings forecasts that funds from operations (FFO) net leverage (excluding capital gains (CG) from EBITDA) will average 4.6x during 2025–2027, leaving limited headroom under our negative rating sensitivity of 4.9x. The company's credible commitment to keep leverage metrics consistent with the 'BBB' Long-Term Issuer Default Rating (IDR) remains a key rating driver.

### **Key Rating Drivers**

**Resilient Current Trading:** Fitch-defined EBITDA remained broadly flat at EUR4.4 billion, in 2024 and improved quarter over quarter in 1Q25, driven by exceptional hydro resources in Iberia, which helped offset delays in the deployment of renewable capacity. FFO net leverage was better-than-expected in 2024 due to lower net investments and working capital release related to the sale of regulatory receivables. The resilient performance highlights EDP's defensive business model.

**Reduced Renewables Developments:** The company expects to add 3.5 gigawatts (GW) of renewables capacity in 2025–2026, revised down from around 6 GW. Management has adopted a more selective approach in response to a highly uncertain macroeconomic environment, with the aim of maintaining the capital structure in line with financial targets. We forecast cumulative capex of EUR13.5 billion for 2025–2027 (25% for networks and 70% for renewables), with potential cutbacks if market conditions deteriorate further.

**Mitigants to US Uncertainties:** EDP's exposure to US renewables is sizable, at around 20% of EBITDA and we currently do not expect any retroactive US tariffs penalising operating assets. It is too early to ascertain the impact of the tariffs imposed by the US on new investments, given the various sudden policy changes. The company estimated a very limited effect, of USD25 million, on its 1.3 GW secured developments between 2025 and 2026, because construction materials are secured or scheduled for delivery by the local supply chain. We do not expect material losses of tax credits, as over 1.5 GW of capacity has been secured by protective provisions.

**Exhausted Leverage Headroom Forecast:** We forecast FFO net leverage to remain flat at 4.3x in 2025 before increasing towards 4.9x in 2027, leaving no headroom to the negative sensitivity. The rise is attributable to the normalisation of hydro generation in Iberia and lower forecast energy prices. We still expect the earnings contribution from renewables generation to rise between 2025 and 2027, but at a slower pace.

Additional Measures to Protect Rating: Despite the exhausted leverage headroom in our projections, EDP maintains the willingness and financial flexibility to protect net leverage metrics. This was proven in the past through delays to capex, acceleration of its asset-rotation programme and additional hybrid issuance.

Corporates Utilities - Non US Portugal

### Ratings

Long-Term IDR	BBB
Short-Term IDR	F2
Senior Unsecured Debt — Long-Term Rating	BBB
Subordinated Long-Term Rating	BB+
Outlook	
Long-Term Foreign-Currency IDR	Stable
Click here for the full list of ratings	

#### **ESG and Climate**

Highest ESG Relevance Scores	
Environmental	3
Social	3
Governance	3
2035 Climate Vulnerability Signal: 24	

#### **Applicable Criteria**

Corporate Rating Criteria (December 2024) Sector Navigators – Addendum to the Corporate Rating Criteria (December 2024) Parent and Subsidiary Linkage Rating Criteria (June 2023)

Corporates Recovery Ratings and Instrument Ratings Criteria (August 2024)

Country-Specific Treatment of Recovery Ratings Criteria (March 2023)

Corporate Hybrids Treatment and Notching Criteria (April 2025)

#### **Related Research**

Global Corporates Macro and Sector Forecasts

EMEA Large Integrated Utilities – Relative Credit Analysis (February 2025) EMEA Utilities Outlook 2025 (December 2024)

#### Analysts

Nicolò Meroni +39 02 9475 8265 nicolo.meroni@fitchratings.com

Manuel Meneses Pereira, CFA +34 93 492 9511 manuel.menesespereira@fitchratings.com

**Diversification Supports Credit Profile:** Diversification is crucial to EDP's resilient performance in the volatile price environment experienced since 2019. The company's share of regulated earnings (Fitch's forecast at 35% of EBITDA over 2024–2027) is lower than that of its integrated utility peers, but its revenue visibility is enhanced by the large share of long-term contracted renewables generation, at 40% of EBITDA. EDP's technology and geographic diversification mitigates resource intermittency risk, while vertical integration with supply helps to manage the exposure to the merchant business, which represents 25% of EBITDA.

**Lower Price Environment Manageable:** Fitch expects the progressive price reduction envisaged in electricity forward prices to have a moderate impact on EDP's earnings, as around 75% of EBITDA in our 2025–2027 forecasts is derived from regulated and quasi-regulated activities. Most of EDP's merchant generation relates to pre-hedged hydro and thermal generation volumes in Iberia.

**Renewables Expansion Largely Contracted:** EDP follows a disciplined approach in its renewables expansion, protecting project cash flows from price variations by securing more than 60% of their net present value, with contracts of up to 15-year duration. At end-2024, more than 90% of EDP's capacity to be deployed in 2025 was already under construction and mostly related to long-term contracted project.

### **Financial Summary**

(EURm)	2022	2023	2024	2025F	2026F	2027F
EBITDA	3,701	4,327	4,424	4,701	4,365	4,399
FFO	2,079	2,400	2,851	2,862	2,648	2,552
FCF after acquisitions and divestitures	-1,508	-4,924	-2,306	-1,371	-1,085	-1,832
FFO net leverage (x)	4.8	4.8	4.3	4.3	4.7	4.9
FFO interest coverage (x)	3.7	3.6	4.2	4.3	4.2	3.8

Source: Fitch Ratings, Fitch Solutions

### **Peer Analysis**

EDP is a vertically integrated utility and the incumbent in Portugal. EDP, along with Iberdrola S.A. (BBB+/Stable) and Enel S.p.A. (BBB+/Stable), anticipated the energy transition ahead of most other European utilities, although EDP has a smaller scale and its business risk profile is not fully comparable due to a lower share of fully regulated businesses.

EDP benefits from a higher share of long-term contracted and incentivised renewables business, which results in a regulated plus long-term contracted share, excluding asset-rotation capital gains at about 75% of EBITDA over the medium term.

EDP's higher business risk justifies the one-notch rating differential with Iberdrola and Enel, given the latter two's larger scale, greater diversification and a higher share of regulated EBITDA. Naturgy Energy Group, S.A.'s (BBB/Stable) business risk profile is slightly weaker than EDP's, due to the former's larger share of regulated business (networks) being offset by the exposure to more volatile gas activities, subdued growth and a shareholder-friendly strategy.

We do not apply a one-notch uplift to EDP's senior unsecured rating, as its fully regulated EBITDA share is below 50%, or below 40% regulated plus 10% of contribution from renewables.

### **Navigator Peer Comparison**

	IDR/Outlook		ating	Manage and Cor Govern	porate	Reven: Visibili		Regulat Envir on	Marke Positio	Asset Ba and Operatio	Profitabili	Financia Structur	
EDP,SA	BBB/Stable	а-		a-		bbb		bbb	bbb	a-	bbb-	obb	bbb+
Endesa, S.A.	BBB+/Stable	а-		a-		bbb+		bbb	bbb	bbb+	bbb-	a-	a-
Enel S.p.A.	BBB+/Stable	bbb+		a-		а		bbb+	bbb	а	bbb	obb	a-
Iberdrola, S.A.	BBB+/Stable	а		a-		а		bbb	bbb	а	bbb	obb	a-
Naturgy Energy Group, S.A.	BBB/Stable	а		bbb-		bbb+		bbb	bbb-	bbb+	bbb-	obb-	bbb+
Source: Fitch Ratings					Relati	ve Importa	ince o	f Factor	Higher	Moderate	Lower		

Name	IDR/Outlook		Management and Corporate Governance	Revenue Visibility	Regulatory Environment	Market Position	Asset Base and Oper ations	Profitability	Financial Structure	Financial Flexibility
EDP,SA.	BBB/Stable	+2	+2	0	0	0	+2	-1	0	+1
Endesa, S.A.	BBB+/Stable	+1	+1	0	-1	-1	0	-2	+1	+1
Enel S.p.A.	BBB+/Stable	0	+1	+2	0	-1	+2	-1	-1	+1
Iberdrola, S.A.	BBB+/Stable	+2	+1	+2	-1	-1	+2	-1	-1	+1
Naturgy Energy Group, S.A.	BBB/Stable	+3	-1	+1	0	-1	+1	-1	-1	+1
Source: Fitch Ratings		Factor Score Relativ	ve to IDR	Worse positio	ned than IDR	With	in one notch of ID	R 📕 Bette	er positi oned	l than IDR

### **Rating Sensitivities**

### Factors that Could, Individually or Collectively, Lead to Negative Rating Action/Downgrade

- FFO net leverage above 4.9x and FFO interest coverage below 3.7x for a sustained period, for example, as a result of delays in asset rotation, in the absence of mitigating measures
- Evolution of the business mix towards higher-risk activities or countries could weaken EDP's debt capacity

#### Factors that Could, Individually or Collectively, Lead to Positive Rating Action/Upgrade

- Improvement of the business mix towards a greater EBITDA share of regulated activities
- FFO net leverage below 4.0x and FFO interest coverage above 4.6x on a sustained basis, assuming no major changes in activity mix other than that expected by Fitch

### Liquidity and Debt Structure

EDP had EUR3.7 billion of readily available cash and EUR7.3 billion of available committed credit lines at end-December 2024, all of which are due after 2025. Liquidity is sufficient to cover EUR5.6 billion maturities and announced voluntary debt repayments in 2025 and 2026.

### **ESG** Considerations

The highest level of ESG credit relevance is a score of '3', unless otherwise disclosed in this section. A score of '3' means ESG issues are credit-neutral or have only a minimal credit impact on the entity, either due to their nature or the way in which they are being managed by the entity. Fitch's ESG Relevance Scores are not inputs in the rating process; they are an observation on the relevance and materiality of ESG factors in the rating decision. For more information on Fitch's ESG Relevance Scores, visit https://www.fitchratings.com/topics/esg/products#esg-relevance-scores.

Exclusively for the use of Manuel Meneses Pereira at Fitch Group, Inc.. Downloaded: 09-Jul-2025

## **Fitch**Ratings

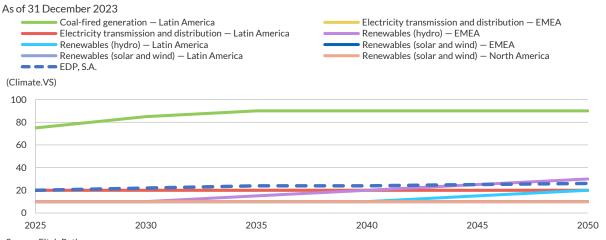
Corporates Utilities - Non US Portugal

### **Climate Vulnerability Considerations**

Fitch uses Climate Vulnerability Signals (Climate.VS) as a screening tool to identify sectors and Fitch-rated issuers that are potentially most exposed to credit-relevant climate transition risks and, therefore, require additional consideration of these risks in rating reviews. Climate.VS range from 0 (lowest risk) to 100 (highest risk). For more information on Climate.VS, see Fitch's Corporate Rating Criteria. For more detailed, sector-specific information on how Fitch perceives climate-related transition risks, see Climate Vulnerability Signals for Non-Financial Corporate Sectors.

The 2023 revenue weighted Climate.VS for EDP for 2035 is 24 out of 100, suggesting moderate exposure to climate related risks in that year.

### **Climate.VS Evolution**



Source: Fitch Ratings

### Liquidity and Debt Maturities

**Liquidity Analysis** 

(EURm)	2025F	2026F	2027F
Available liquidity			
Beginning cash balance	3,672	-627	-4,102
Rating case FCF after acquisitions and divestitures	-1,371	-1,085	-1,832
Total available liquidity (A)	2,301	-1,712	-5,9,34
Liquidity uses			
Debt maturities	-2,928	-2,390	-1,849
Total liquidity uses (B)	-2,928	-2,390	-1,849
Liquidity calculation			
Ending cash balance (A+B)	-627	-4,102	-7,783
Revolver availability	7,250	7,250	7,250
Ending liquidity	6,623	3,148	-533
Liquidity score (x)	3.3	2.3	0.7

### **Scheduled Debt Maturities**

(EURm)	31 Dec 2024
2025	2,928
2026	2,390
2027	1,849
2028	2,745
2029	2,587
Thereafter	8,845
Total	21,344
Source: Fitch Ratings, Fitch Solutions, EDP, S.A.	

### **Key Assumptions**

### Our Key Fitch Assumptions Within Our Rating Case for the Issuer

- Wind and solar generation to increase to 50 terawatt hours (TWh) in 2027, from 43 TWh in 2025, with the selling price averaging at EUR58 per megawatt hour (MWh) throughout the period.
- Hydro generation in Iberia on average at 10.7 TWh a year, with achieved prices tracking OMIP futures for baseload energy and the company's guidance on hedged flexible generation.
- Electricity and gas supply to increase modestly to 28 TWh and 5 TWh, respectively, by 2027, with margins normalising to lower levels per TWh.
- The regulated networks business in Iberia and Brazil to evolve in line with EDP's strategic plan.
- Fitch-defined EBITDA (excluding CG) on average at EUR4.5 billion during 2025–2027.
- Effective interest rate on average at 4.2% during 2025–2027 and an effective tax rate of 24%.
- Dividends in line with the communicated dividend floor of EUR0.20 in 2025, 2026 and 2027.
- Capex on average at EUR4.5 billion a year, plus cumulative asset rotation and disposal proceeds (including CG) of EUR4.3 billion between 2025 and 2027.
- Tax equity proceeds averaging EUR1 billion a year between 2025 and 2027.

## **Financial Data**

(EURm)	2022	2023	2024	2025F	2026F	2027F
Summary income statement						
Gross revenue	20,651	16,202	14,966	16,708	16,788	17,594
Revenue growth (%)	37.8	-21.5	-7.6	11.6	0.5	4.8
EBITDA before income from associates	3,701	4,327	4,424	4,701	4,365	4,399
EBITDA margin (%)	17.9	26.7	29.6	28.1	26.0	25.0
EBITDA after associates and minorities	3,579	4,239	4,464	4,601	4,265	4,299
EBIT	1,836	2,253	2,160	2,236	1,651	1,434
EBIT margin (%)	8.9	13.9	14.4	13.4	9.8	8.2
Gross interest expense	-921	-1,127	-1,093	-849	-815	-881
Pretax income including associate income/loss	1,568	1,839	1,332	1,948	1,410	1,091
Summary balance sheet						
Readily available cash and equivalents	4,952	3,440	3,672	2,351	1,483	2,526
Debt	17,874	18,244	18,969	17,958	17,516	19,230
Net debt	12,922	14,803	15,296	15,608	16,033	16,705
Summary cash flow statement	,	,	,	,	,	
EBITDA	3,701	4,327	4,424	4,701	4,365	4,399
Cash interest paid	-729	-865	-854	-849	-815	-881
Cash tax	-259	-384	-376	-390	-282	-316
Dividends received less dividends paid to minorities (inflow/outflow)	-122	-88	40	-100	-100	-100
Other items before FFO	-614	-751	-527	-600	-600	-600
FFO	2,079	2,400	2,851	2,862	2,648	2,552
FFO margin (%)	10.1	14.8	19.1	17.1	15.8	14.5
Change in working capital	1,139	-1,166	530	-50	-50	-50
CFO (Fitch-defined)	3,218	1,235	3,381	2,812	2,598	2,502
Total non-operating/nonrecurring cash flow	-380	-6	-11	-500		
Capex	-3,434	-5,342	-5,508		_	
Capital intensity (capex/revenue) (%)	16.6	33.0	36.8	_	_	
Common dividends	-750	-791	-812	_	_	
FCF	-1,346	-4,904	-2,950	_	_	
FCF margin (%)	-6.5	-30.3	-19.7	_	_	
Net acquisitions and divestitures	-163	-20	644			
Other investing and financing cash flow items	183	368	1,010			
Net debt proceeds	3,065	1,103	1,010	-1,010	-443	1,714
Net equity proceeds	-92	1,103	1,770	-100	-++3	1,7 14
Total change in cash	1,647	-1,528	259	-1,322	-868	1,043
Calculations for forecast publication	1,047	-1,520	237	-1,322	-000	1,045
Capex, dividends, acquisitions and other items before FCF	-4,726	-6,158	-5,687	-4,183	-3,683	-4,333
FCF after acquisitions and divestitures	-1,508	-4,924	-2,306	-1,371	-1,085	-1,832
FCF margin after net acquisitions (%)	-1,508	-4,924	-2,300	-8.2	-6.5	-10.4
Gross leverage ratios (x)	-7.5	-30.4	-13.4	-0.2	-0.5	-10.4
FFO leverage	6.6	5.9	5.3	5.0	5.2	5.7
(CFO-capex)/debt	-1.2	-22.5	-11.2	-12.2	-10.9	-7.8
	-1.2	-22.5	-11.2	-12.2	-10.9	-7.8
Net leverage ratios (x)	4.8	4.0	4.2	4.2	47	4.0
FFO net leverage		4.8	4.3	4.3	4.7	4.9
(CFO-capex)/net debt	-1.7	-27.7	-13.9	-14.0	-11.9	-9.0
Coverage ratios (x)	0.7	0.4	4.0	4.0	4.0	
FFO interest coverage	3.7	3.6	4.2	4.3	4.2	3.8
FFO fixed-charge coverage	3.7	3.6	4.2	4.3	4.2	3.8
CFO — Cash flow from operations. Source: Fitch Ratings, Fitch Solutions						

#### How to Interpret the Forecast Presented

The forecast presented above is based on Fitch Ratings' internally produced, conservative rating case forecast. It does not represent the forecast of the rated issuer. The forecast set out above is only one component used by Fitch Ratings to assign a rating or determine a rating outlook, and the information in the forecast reflects material but not exhaustive elements of Fitch Ratings' rating assumptions for the issuer's financial performance. As such, it cannot be used to establish a rating, and it should not be relied on for that purpose. Fitch Ratings' forecasts are constructed using a proprietary internal forecasting tool, which employs Fitch Ratings' own assumptions on operating and financial performance that may not reflect the assumptions that you would make. Fitch Ratings' own definitions of financial terms such as EBITDA, debt or free cash flow may differ from your own such definitions. Fitch Ratings may be granted access, from time to time, to confidential information on certain elements of the issuer's forward planning. Certain elements of such as a potentially sensitive in a commercial, legal or regulatory context. The forecast (as with the entirety of this report) is produced strictly subject to the disclaimers set out at the end of this report. Fitch Ratings may update the forecast in future reports but assumes no responsibility to do so. Original financial statement data for historical periods is processed by Fitch Solutions on behalf of Fitch Ratings. Key financial adjustments and all financial forecasts credited to Fitch Ratings are generated by rating agency staff.

Exclusively for the use of Manuel Meneses Pereira at Fitch Group, Inc.. Downloaded: 09-Jul-2025

# **Fitch**Ratings

Corporates Utilities - Non US Portugal

## **Ratings Navigator**

<mark>gs Naviga</mark> t EMEA Utilit		Financial Profile				Business Profile					
Issuer Default Ra	Financial Flexibility	Financial Structure	Profitability	Asset Base and Operations	Market Position	Regulatory Environment	Revenue Visibility	Management and Corporate Governance	Operating Environment	Sector Risk Profile	actor evels
AAA											iaa
AA+											a+
AA											
AA-										_	-
A+										- T -	
A	_							The second se	_		
A-		_					_				
BBB+		- T	_		- T	- T	- T	- <b>-</b> -			b+
BBB Sta	- <b>-</b>		- T -								bb
BBB-		1 <b>1</b> 1			- <b>-</b>	- <b>-</b>	- <b>-</b> -				ob-
BB+			- <b>-</b>								+
вв											•
BB-											b-
B+											•
в											
В-										- <b>-</b> -	
CCC+											c+
ccc											÷C
ccc-											-00
сс											
с											
D or RD											or rd

Vertical Bars = Range of Rating Factor	Bar Arrows = Rating Factor Outlook
Bar Colors = Relative Importance	
Higher Importance	Q Negative
Average Importance	Evolving
Lower Importance	□ Stable

Corporates Utilities - Non US Portugal

**Fitch**Ratings

EDP, S.A.

## Corporates Ratings Navigator EMEA Utilities

perating	j Environment			Manag	geme	nt and Corporate Governan	ce						
а	Economic Environment	bbb	Average combination of countries where economic value is created and where assets are located.	a+		Management Strategy	bbb	Strategy may include opportunistic elements but	soundly imp	lemented			
a-	Financial Access	а	Strong combination of issuer-specific funding characteristics and the strength of the relevant local financial market.	а	Т	Governance Structure	а	Experienced board exercising effective checks an several shareholders.	d balances.	Ownersh	ip can be o	oncentra	ted a
	Systemic Governance	aa	Systemic governance (eg rule of law, corruption, government effectiveness) of the issuer's country of incorporation consistent with 'aa'.	a-		Group Structure	bbb	Some group complexity leading to somewhat less related-party transactions.	transparen	account	ing statem	ents. No	signi
D-				bbb+	1	Financial Transparency	а	High-quality and timely financial reporting.					
cc+				bbb									
evenue	Visibility			Regul	atory	Environment							
a-	Size and Integration	bbb	Top-tier position in at least one market. Partially integrated (typically including generation, distribution and supply).	a-		Regulatory Framework and Policy Risk	bbb	Less transparent frameworks, with emerging track risk. Medium-term predictability.	record and	multi-yea	ar tariffs; e	xposed t	ه polit
bb+	Earnings from Regulated Network Assets	bbb	Less than 40% of EBITDA comes from high-quality regulated network assets.	bbb+	T	Cost Recovery and Risk Exposure	bbb	Tariff setting that may limit efficiently incurred cos lag, price and volume risk.	t and invest	ment reco	overy, with	moderate	regul
bbb	Quasi-Regulated Earnings	а	Over 20% of EBITDA comes from quasi-regulated assets in markets or from long-term contracted sales with creditworthy counterparties.	bbb									
obb-				bbb-									
bb+				bb+									
larket Po	osition			Asset	Base	and Operations							
a-	Fundamental Market Trends	bb	Markets with structural challenges.	a+		Asset Quality	а	High asset quality likely to benefit opex and cape	k requireme	nts comp	ared with p	eers.	
bb+	Generation and Supply Positioning	а	Strong position in the merit order; effective hedging; flexible fuel procurement. Generation balanced with strong position in supply and services.	а	T	Asset Diversity	а	High diversification by geography, generation sour regional multi-utility.	ce, supplied	product;	multi-juris	dictional	utility
bbb	Customer Base and Counterparty Risk	bbb	Economy of area served provides structurally stable background; medium counterparty risk; fair collection rates for supply operations.	a-		Carbon Exposure	а	Energy production mostly from clean sources and	low carbon	exposure	e (< 300gC	O2/kWh)	
bbb-				bbb+									
bb+				bbb									
rofitabili	ty			Finan	cial S	tructure							
bb+	Free Cash Flow	bb	Structurally negative FCF across the investment cycle.	a-		FFO Leverage	bbb	5.0x					
bbb	Volatility of Profitability	bbb	Stability and predictability of profits in line with utility peers.	bbb+	T	FFO Net Leverage	bbb	4.5x					
bbb-				bbb									
bb+				bbb-	1								
bb				bb+									
inancial	Flexibility			Credit	-Rele	vant ESG Derivation						Over	all E!
а	Financial Discipline	а	Clear commitment to maintain a conservative policy with only modest deviations allowed.	EDP, S.	A. has 1	3 ESG potential rating drivers			key driver	0	issues	5	
a-	Liquidity	а	No need for external funding beyond committed facilities in the next 12 months even under a severe stress scenario. Well-spread maturities. Diversified funding.		-	Emissions from operations			unver				F
bb+	FFO Interest Coverage	bbb	4.5x		-	Fuel use to generate energy			driver	0	issues	4	E
bb	FX Exposure	а	Profitability potentially exposed to FX but efficient hedging. Debt and cash flows well matched.		-	Water used by hydro plants or by othe	r generat	on plants; effluent management	potential driver	13	issues	3	
bb-					-	Impact of waste from operations							
					-	Plants' and networks' exposure to extr	eme wea	ther	not a	1	issues	2	
			ee-notch band assessment for the overall Factor, illustrated by a bar. The rith a description appropriate for each Sub-Factor and its corresponding		-	Product affordability and access			rating driver	0	issues	1	
egory.				Showing t	op 6 iss	Jes							

Showing top 6 issues For further details on Credit-Relevant ESG scoring, see page 3.

**Corporates** Utilities - Non US

Portugal

#### EDP, S.A. **Fitch**Ratings

#### **Corporates Ratings Navigator** EMEA Utilities

redit-Relevant ESG Derivation						
DP, S.A. has 13 ESG potential rating drivers	key driver	0 iss	sues	5		
EDP, S.A. has exposure to emissions regulatory risk but this has very low impact on the rating.			_			
EDP, S.A. has exposure to energy productivity risk but this has very low impact on the rating.	driver	0 is:	sues	4		
EDP, S.A. has exposure to water management risk but this has very low impact on the rating.	potential driver	13 is:	sues	3		
EDP, S.A. has exposure to waste & impact management risk but this has very low impact on the rating.			_			
EDP, S.A. has exposure to extreme weather events but this has very low impact on the rating.		1 is:	sues	2		
EDP, S.A. has exposure to access/affordability risk but this has very low impact on the rating.	not a rating driver	0 is:	sues	1		
owing top 6 issues						

General Issues	E Score	Sector-Specific Issues	Reference	E Rele	evan
GHG Emissions & Air Quality	3	Emissions from operations	Asset Base and Operations; Profitability	5	
Energy Management	3	Fuel use to generate energy	Asset Base and Operations; Market Position; Profitability	4	
Water & Wastewater Management	3	Water used by hydro plants or by other generation plants; effluent management	Asset Base and Operations; Market Position; Profitability	3	
Waste & Hazardous Materials Management; Ecological Impacts	3	Impact of waste from operations	Asset Base and Operations; Profitability	2	
Exposure to Environmental Impacts	3	Plants' and networks' exposure to extreme weather	Asset Base and Operations; Profitability	1	
				 	-

#### Social (S) Relevance Scores

General Issues	S Score	Sector-Specific Issues	Reference
Human Rights, Community Relations, Access & Affordability	3	Product affordability and access	Profitability; Regulatory Environment
Customer Welfare - Fair Messaging, Privacy & Data Security	3	Quality and safety of products and services; data security	Profitability
Labor Relations & Practices	3	Impact of labor negotiations and employee (dis)satisfaction	Profitability; Financial Structure; Financial Flexibility
Employee Wellbeing	2	Worker safety and accident prevention	Profitability; Financial Structure; Financial Flexibility
Exposure to Social Impacts	3	Social resistance to major projects that leads to delays and cost increases	Asset Base and Operations; Profitability
Governance (G) Relevance Sco	res		

Sector-Specific Issues

#### General Issues G Score

Man

Gov

Grou

Fina

General issues	G Score	Sector-Specific issues
nagement Strategy	3	Strategy development and implementation
vernance Structure	3	Board independence and effectiveness; ownership concer
pup Structure	3	Complexity, transparency and related-party transactions
ancial Transparency	3	Quality and timing of financial disclosure

	Reference
	Management and Corporate Governance
entration	Management and Corporate Governance
	Management and Corporate Governance
	Management and Corporate Governance



G Rel

5 4

3

2 1

How to Read This Page ESG relevance scores range from 1 to 5 based on a 15-level color gradation. Red (5) is most relevant to the credit rating and green (1) is least relevant. The Environmental (E), social (8) and Governance (3) tables break out the ESG general issues and the sector-specific issues that are most relevant to each industry group. Relevance of the sector-specific issue, signaling the credit-relevance of the sector-specific issue, signaling the credit-relevance of the sector-specific issue is the vertical color bars are visualizations of the frequency of occurrence of the highest constituent relevance scores. They do not represent an aggrogate of the relevance of the highest ESG relevance. The Credit-Relevant ESG Derivation table's far right column is a visualization of the frequency of occurrence of the highest ESG relevance scores are agrouped to the cell rom ESG Relevance of the highest ESG relevance scores stree combined E, S and G categories. The three columns to the left of ESG Relevance to Credit Rating summarize rating relevance and impact to credit from ESG issues. The box on the far left identifies any ESG Relevance Sub-factor issues that are drivers or potential drivers of the issuer's credit rating (corresponding with scores of 14' and '5' are assumed to reflect a negative impact unless indicated with a '4' sign of positive impact. Chestification of ESG issues has been developed from Fich's sector ratings criteria. The General Issues and Sector-Specific Issues draw on the classification standards published by the United Nations Principles for Responsible Investing (PRI), the Sustainability Accounting Standards Board (SASB), and the World Bank.

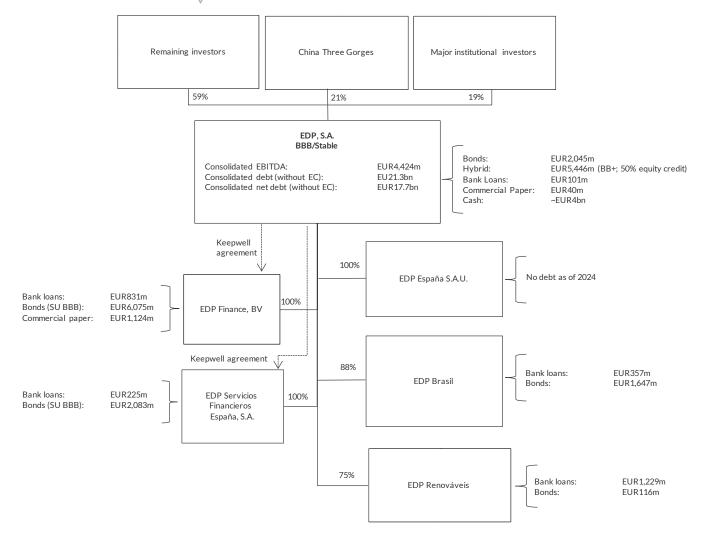
	CREDIT-RELEVANT ESG SCALE					
н	How relevant are E, S and G issues to the overall credit rating?					
5	Highly relevant, a key rating driver that has a significant impact on the rating on an individual basis. Equivalent to "higher" relative importance within Navigator.					
4	Relevant to rating, not a key rating driver but has an impact on the rating in combination with other factors. Equivalent to "moderate" relative importance within Navigator.					
3	Minimally relevant to rating, either very low impact or actively managed in a way that results in no impact on the entity rating. Equivalent to "lower" relative importance within Navigator.					
2	Irrelevant to the entity rating but relevant to the sector.					
1	Irrelevant to the entity rating and irrelevant to the sector.					

Exclusively for the use of Manuel Meneses Pereira at Fitch Group, Inc.. Downloaded: 09-Jul-2025

## **Fitch**Ratings

Corporates Utilities - Non US Portugal

## Simplified Group Structure Diagram



EC — Equity credit.

SU – Senior unsecured. Source: Fitch Ratings, Fitch Solutions, EDP, S.A., as of December 2024

Corporates Utilities - Non US Portugal

## **Peer Financial Summary**

Company	Issuer Default Rating	Financial statement date	EBITDA (EURm)	FFO (EURm)	FCF after acquisitions and divestitures (EURm)	FFO net leverage (x)	FFO interest coverage (x)
EDP, S.A.	BBB						
	BBB	2024	4,424	2,851	-2,306	4.3	4.2
	BBB	2023	4,327	2,400	-4,924	4.8	3.6
	BBB	2022	3,701	2,079	-1,508	4.8	3.7
Iberdrola, S.A.	BBB+						
	BBB+	2024	14,559	10,275	5,262	4.4	5.2
	BBB+	2023	14,166	9,271	-2,037	4.2	4.5
	BBB+	2022	12,983	9,251	-1,933	4.1	5.9
Naturgy Energy Group, S.A.	BBB						
	BBB	2024	5,149	3,494	15	3.0	5.5
	BBB	2023	5,259	3,660	-53	3.1	6.1
	BBB	2022	4,744	4,039	1,190	2.9	8.8
Enel S.p.A.	BBB+						
	BBB+	2023	21,504	13,528	-1,323	4.1	4.5
	BBB+	2022	19,260	11,248	-9,162	5.7	5.0
	A-	2021	18,834	9,459	-8,994	5.4	4.9
Endesa, S.A.	BBB+						
	BBB+	2023	3,638	3,511	7,054	3.1	8.2
	BBB+	2022	5,437	4,801	-7,824	3.8	21.1
	A-	2021	4,157	3,577	-3,632	3.0	25.5

Source: Fitch Ratings, Fitch Solutions

### **Fitch Adjusted Financials**

(EURm as of 31 Dec 2024)	Notes and formulas	Standardised values	Cash adjustment	Lease treatment	Other adjustments	Adjusted values
Income statement summary						
Revenue		14,966	_	_	_	14,966
EBITDA	(a)	4,508	_	-158	74	4,424
Depreciation and amortisation		-2,370	_	106	0	-2,264
EBIT		2,137	_	-52	74	2,160
Balance sheet summary						
Debt	(b)	18,621	_	_	_	18,621
Of which other off-balance-sheet debt		_	_	_	_	_
Lease-equivalent debt		_	_	_	_	_
Lease-adjusted debt		18,621	_	_	_	18,621
Readily available cash and equivalents	(c)	3,631	41	_	-0	3,672
Not readily available cash and equivalents		_	2	_	_	2
Cash flow summary						
EBITDA	(a)	4,508	_	-158	74	4,424
Dividends received from associates less dividends paid to minorities	(d)	40	_	_	_	40
Interest paid	(e)	-854	_	_	_	-854
Interest received	(f)	144	_	_	_	144
Preferred dividends paid	(g)	_	_	_	_	_
Cash tax paid		-376	_	_	_	-376
Other items before FFO		188	_	_	-715	-527
FFO	(h)	3,649	_	-158	-641	2,851
Change in working capital		-122	_	_	652	530
CFO	(i)	3,528	_	-158	11	3,381
Non-operating/nonrecurring cash flow		_	_	_	-11	-11
Сарех	(j)	-5,508	_	_	_	-5,508
Common dividends paid		-812	_	_	_	-812
FCF		-2,792	_	-158	-0	-2,950
Gross leverage (x)						
FFO leverage	b/(h-e-f-g)	4.3	_	_	_	5.2
(CFO-capex)/debt (%)	(i+j)/b	-10.6	_	_	_	-11.4
Net leverage (x)						
FFO net leverage	(b-c)/(h-e-f-g)	3.4	_	_	_	4.2
(CFO-capex)/net debt (%)	(i+j)/(b-c)	-13.2	_	_	_	-14.2
Coverage (x)						
FFO interest coverage	(h-e-f-g)/(-e-g)	5.1	_	_	_	4.2

CFO – Cash flow from operations.

Note: The standardised items presented above are based on Fitch's taxonomy for the given sector and region.

Reported items may not match the Fitch taxonomy, but they are captured into corresponding lines accordingly.

Debt includes other off-balance-sheet debt.

Debt in the standardised values column excludes lease liabilities of EUR1322.153 million.

Source: Fitch Ratings, Fitch Solutions, EDP, S.A.

Corporates Utilities - Non US Portugal

### SOLICITATION & PARTICIPATION STATUS

For information on the solicitation status of the ratings included within this report, please refer to the solicitation status shown in the relevant entity's summary page of the Fitch Ratings website.

For information on the participation status in the rating process of an issuer listed in this report, please refer to the most recent rating action commentary for the relevant issuer, available on the Fitch Ratings website.

#### DISCLAIMER & DISCLOSURES

All Fitch Ratings (Fitch) credit ratings are subject to certain limitations and disclaimers. Please read these limitations and disclaimers by following this link: https://www.fitchratings.com/understandingcreditratings. In addition. the following https://www.fitchratings.com/rating-definitions-document details Fitch's rating definitions for each rating scale and rating categories, including definitions relating to default. Published ratings, criteria, and methodologies are available from this site at all times. Fitch's code of conduct, confidentiality, conflicts of interest, affiliate firewall, compliance, and other relevant policies and procedures are also available from Conduct section of this site. Directors and shareholders' relevant interests are available at Code of https://www.fitchratings.com/site/regulatory. Fitch may have provided another permissible or ancillary service to the rated entity or its related third parties. Details of permissible or ancillary service(s) for which the lead analyst is based in an ESMA- or FCA-registered Fitch Ratings company (or branch of such a company) can be found on the entity summary page for this issuer on the Fitch Ratings website.

In issuing and maintaining its ratings and in making other reports (including forecast information), Fitch relies on factual information it receives from issuers and underwriters and from other sources. Fitch believes to be credible. Fitch conducts a reasonable investigation of the factual information relied upon by it in accordance with its ratings methodology, and obtains reasonable verification of that information from independent sources, to the extent such sources are available for a given security or in a given jurisdiction. The manner of Fitch's factual investigation and the scope of the third-party verification it obtains will vary depending on the nature of the rated security and its issuer, the requirements and practices in the jurisdiction in which the rated security is offered and sold and/or the issuer is located, the availability and nature of relevant public information, access to the management of the issuer and its advisers, the availability of pre-existing third-party verifications such as audit reports, agreed-upon procedures letters, appraisals, actuarial reports, engineering reports, legal opinions and other reports provided by third parties, the availability of independent and competent third-party verification such as audit reports. Just and reports should understand that neither an enhanced factual investigation nor any third-party verification can ensure that all of the information fitch relies on in connection with a rating or a report will be accurate and complete. Ultimately, the issuer and its reports, Fitch must rely on the work of experts, including independent auditors with respect to legal and tax matters. Further, ratings and forecasts of financial and other information are inherently forward-looking and embody assumptions and predictions shout future events that by their nature cannot be verified as facts. As a result, despite any verification of current facts, ratings and forecasts can be affected by future events or conditions that were to anticipated at the time a rating or

The information in this report is provided "as is" without any representation or warranty of any kind, and Fitch does not represent or warrant that the report or any of its contents will meet any of the requirements of a recipient of the report. A Fitch rating is an opinion as to the creditworthiness of a security. This opinion and reports made by Fitch are based on established criteria and methodologies that Fitch is continuously evaluating and updating. Therefore, ratings and reports are the collective work product of Fitch and no individuals, is solely responsible for a rating or a report. The rating does not address the risk of loss due to risks other than credit risk, unless such risk is specifically mentioned. Fitch is not engaged in the offer or sale of any security. All Fitch reports have shared authorship. Individuals is entitied in a Fitch report were involved in, but are not solely responsible for, the opinions stated therein. The individuals are named for contact purposes only. A report providing a Fitch rating is neither a prospectus nor a substitute for the information assembled, verified and presented to investors by the issuer and its agents in connection with the sale of the securities. Ratings may be changed or withdrawn at any time for any reason in the sole discretion of Fitch. Fitch does not provide investment advice of any sort. Ratings are not a recommendation to buy, sell, or hold any security. Ratings do not comment on the adequacy of market price, the suitability of any security for a particular investor, or the tax-exempt nature or taxability of payments made in respect to any security. Fitch receives fees from issuers, insurers, guarantors, other obligors, and underwriters for rating securities. Such fees generally vary from US\$1,000 to US\$15,000 (or the applicable currency equivalent) per issue. In certain cases, Fitch will rate all or a number of issues issued by a particular issuer, for a single annual fee. Such fees are expected to vary from US\$1,000 to US\$1,500,000 (or the appli

For Australia, New Zealand, Taiwan and South Korea only: Fitch Australia Pty Ltd holds an Australian financial services license (AFS license no. 337123) which authorizes it to provide credit ratings to wholesale clients only. Credit ratings information published by Fitch is not intended to be used by persons who are retail clients within the meaning of the Corporations Act 2001.

Fitch Ratings, Inc. is registered with the U.S. Securities and Exchange Commission as a Nationally Recognized Statistical Rating Organization (the "NRSRO"). While certain of the NRSRO's credit rating subsidiaries are listed on Item 3 of Form NRSRO and as such are authorized to issue credit ratings on behalf of the NRSRO's cendit rating subsidiaries are not listed on Form NRSRO (the "non-NRSROs") and therefore credit rating subsidiaries are not listed on Form NRSRO (the "non-NRSROs") and therefore credit rating subsidiaries are not listed on behalf of the NRSRO. However, non-NRSRO personnel may participate in determining credit ratings issued by or on behalf of the NRSRO.

Copyright © 2025 by Fitch Ratings, Inc., Fitch Ratings Ltd. and its subsidiaries. 33 Whitehall Street, NY, NY 10004. Telephone: 1-800-753-4824, (212) 908-0500. Reproduction or retransmission in whole or in part is prohibited except by permission. All rights reserved.