Lisbon, July 14th, 2022

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### **KEY HIGHLIGHTS**

- Over the last 12 months, +2.5 GW of wind and solar capacity were added to the portfolio, achieving an installed capacity of 14.0 GW, +1.3 GW YoY, and by the end of Jun-22, we had 3.2 GW of capacity under construction.
- Despite the very weak hydro generation in Iberia in 1H22 (2.8 TWh below expected), total
  generation in 1H22 increased 6% YoY, on the back of higher renewables globally and the
  increase in thermal generation in Iberia, following the drought in Iberia and the increase of
  electricity exports to France.
- As expected, the weak hydro production was compensated by higher thermal generation in Iberia, that increased +78% or +3.2 TWh YoY, and improved energy management performance, on optimization of generation mix and energy sourcing, despite the negative mark-to-market impact from the increase in TTF gas prices over 1H22, particularly in the end of June. In Brazil, in 1H22, the improvement in hydro situation resulted in almost zero coal generation.
- Renewables represented 75% of EDP's electricity generated in 1H22. Wind and Solar
  generation increased 16% as result of wind & solar resources 2% above LT average (vs. –
  5% vs. LT avg. in 1H21), and as a result of higher installed capacity.
- In the supply business, in Iberia, electricity volume sold increased 10% YoY, a slowdown vs.
  the +16% in 1Q22, reflecting mainly the growth of volumes sold to business clients in Spain.
  On Gas, volumes sold decreased 5% YoY.
- Electricity distributed in Portugal increased by +3% in the 1H22, mainly justified by the recovery of the small industry and services sector. In Brazil, electricity distribution rose by +2% YoY, mainly because customers connected also increased 2% YoY.

#### MARKET INDICATORS

berian market		1H22	1H21	∆%
Average electricity spot price - Spain	€/MWh	205.9	58.6	+252%
Hydro coefficient - Portugal	1.0 = avg. Year	0.34	1.11	-69%
Hydro coefficient - Spain	1.0 = avg. Year	0.50	1.00	-50%
Wind coefficient - Portugal	1.0 = avg. Year	0.93	1.02	-9%
Brazilian market				
Average spot price (PLD)	R\$/MWh	57	201	-72%
Generation Scalling Factor (GSF) (1)	%	95%	92%	+4%
xchange rates				
EUR/USD - Average		1.09	1.21	10%
EUR/BRL - Average		5.56	6.49	17%
EUR/USD - End of period		1.04	1.19	14%
EUR/BRL - End of period		5.42	5.91	+9%

<sup>(1)</sup> Weighted average

## **INSTALLED CAPACITY**

lun 22	lun 21	Α.	Δ%
11,632	11,301	+331	+3%
6,079	6,068	+11	+0%
4,961	4,797	+164	+3%
591	436	+156	+36%
7,127	7,127		
5,527	5,527		
1,599	1,599		
1,220	525	+695	+133%
373	359	+14	+4%
144	106	+37	+35%
703	59	+644	
499	82	+417	+506%
2,886	2,886		
2,540	1,970	+570	+29%
1,820	1,250	+570	+46%
720	720		
178	178		
25,582	23,986	+1,596	+7%
1,665	1,402	+263	+19%
27,247	25,388	+1,859	+7%
	4,961 591 7,127 5,527 1,599 1,220 373 144 703 499 2,886 2,540 1,820 720 178 <b>25,582</b> <b>1,665</b>	11,632     11,301       6,079     6,068       4,961     4,797       591     436       7,127     7,127       5,527     5,527       1,599     1,599       1,220     525       373     359       144     106       703     59       499     82       2,886     2,886       2,540     1,970       1,820     1,250       720     720       178     178       25,582     23,986       1,665     1,402	11,632         11,301         +331           6,079         6,068         +11           4,961         4,797         +164           591         436         +156           7,127         7,127         5,527           1,599         1,599         +695           373         359         +14           144         106         +37           703         59         +644           499         82         +417           2,886         2,886           2,540         1,970         +570           720         720           178         178           25,582         23,986         +1,596           1,665         1,402         +263

<sup>(1)</sup> Includes small-hydro; (2) Solar capacity and solar load factors reported in MWac; (3) Asservice capacity; (4) Nuclear, Cogeneration & Waste





Capacity evolution | YoY EBITDA + Equity MW



<sup>(1)</sup> The YoY variation considers the decommissioning of the original 151MW related to Blue Canyon II Repowering

Capacity under construction | Jun-22

3,150 MW

#### **ELECTRICITY GENERATION**

GWh	1H22	1H21	Δ	$\Delta$ %
Wind	17,152	15,198	+1,954	+13%
North America	10,023	8,978	+1,045	+12%
Europe	6,292	5,727	+565	+10%
South America & APAC	837	494	+343	+70%
Hydro	6,001	8,806	-2,805	-32%
Iberia <sup>(1)</sup>	2,797	6,161	-3,364	-55%
Brazil	3,204	2,645	+559	+21%
Solar	639	140	+499	+357%
North America	164	101	+63	+62%
Europe	42	39	+3	+9%
South America & APAC	433		+433	
Gas Iberia	3,919	2,577	+1,342	+52%
Coal	3,361	2,638	+724	+27%
Iberia	3,358	1,508	+1,850	+123%
Brazil	4	1,130	-1,126	-100%
Other (2)	603	583	+20	+3%
Total	31,675	29,941	+1,734	+6%

<sup>(1)</sup> Includes small-hydro; (2) Nuclear, Cogeneration & Waste

# Electricity Generation | Jun-22





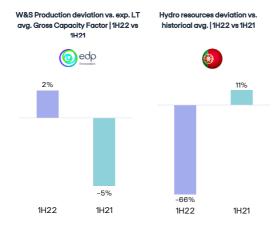
# **OPERATING DATA PREVIEW 1H22**

Lisbon, July 14th, 2022



## **LOAD FACTORS**

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Load factors	1H22	1H21	2Q22	2Q21
Wind	33%	31%	31%	28%
North America	38%	34%	37%	32%
Europe	28%	28%	23%	23%
South America & APAC	32%	34%	35%	37%
Hydro				
Iberia <sup>(1)</sup>	12%	26%	10%	16%
Brazil	46%	38%	34%	28%
Solar	20%	22%	20%	27%
North America	27%	26%	34%	32%
Europe	18%	16%	21%	20%
South America & APAC	18%		18%	
Gas Iberia	31%	21%	29%	28%
Coal				
Iberia	42%	28%	39%	30%
Brazil	0%	36%	0%	30%
Other <sup>(2)</sup>	78%	75%	15%	60%



# **ENERGY DISTRIBUTION**

Iberia 💿 😊	1H22	1H21	Δ	$\Delta$ %
Electricity distributed (GWh)	29,637	29,636	+1	+0%
Portugal	22,764	22,180	+584	+3%
Spain	6,873	7,456	-583	-8%
Customers connected (th)	7,763	7,692	+71	+1%
Portugal	6,384	6,319	+65	+1%
Spain	1,379	1,373	+6	+0%
Brazil ©	1H22	1H21	Δ	Δ%
Electricity distributed (GWh)	13,369	13,055	+314	+2%

Brazil	1H22	1H21	Δ	$\Delta$ %
Electricity distributed (GWh)	13,369	13,055	+314	+2%
Final customers	7,025	6,953	+72	+1%
Access customers	6,344	6,102	+242	+4%
Customers connected (th)	3,715	3,627	+88	+2%
EDP São Paulo	2,041	1,992	+49	+2%
EDP Espírito Santo	1,674	1,635	+39	+2%

## **ENERGY SUPPLY**

Volumes	No. of Clients (th)					
	1H22	1H21	Δ%	Jun-22	Jun-21	Δ%
Electricity Iberia	16,496	14,947	+10%	4,940	4,953	-0%
Portugal Liberalized	9,075	8,731	+4%	3,999	3,997	+0%
Portugal Regulated	1,359	1,168	+16%	918	933	-2%
Spain	6,062	5,049	+20%	23	23	-1%
Gas Iberia	4,341	4,594	-5%	687	687	-0%
Portugal Liberalized	2,229	2,355	-5%	651	649	+0%
Portugal Regulated	113	111	+1%	31	33	-6%
		2,127	-6%	5	5	-3%

Volumes of electricity supplied in Iberia – Liberalized | 1H22



## **KEY ANNOUNCEMENTS**

06-Apr-2022	Payment of Dividends - Year 2021
06-Apr-2022	EDP's Annual General Shareholders' meeting
11-Apr-2022	EDP secures PPAs for a 240 MW Solar Park in Texas
21-Apr-2022	EDP secures a 120 MW PPA for a solar project in Brazil
22-Apr-2022	EDP secures PPAs for a 425 MW solar portfolio in the US
28-Apr-2022	EDP completes asset rotation deal of a 149 MW wind portfolio in Poland for an EV of €0.3bn
27-May-2022	EDP secures PPAs for a 124 MW wind project in Brazil
27-Jun-2022	EDP completes Asset Rotation of a 181 MW wind portfolio in Spain for an EV of €0.3bn
27-Jun-2022	EDP strengthens its position in APAC with two solar projects totalling 200 MWac in Vietnam

# 1H22 RESULTS RELEASE

EDP's 1H22 results will be released on July 28th, 2022. A conference call will be hosted by EDP's CEO, Mr. Miguel Stilwell d'Andrade and EDP's CFO, Mr. Rui Teixeira, the day after, at 11:30 GMT. More information will be available on www.edp.com.

<sup>(1)</sup> Includes small-hydro; (2) Nuclear, Cogen. & Waste